

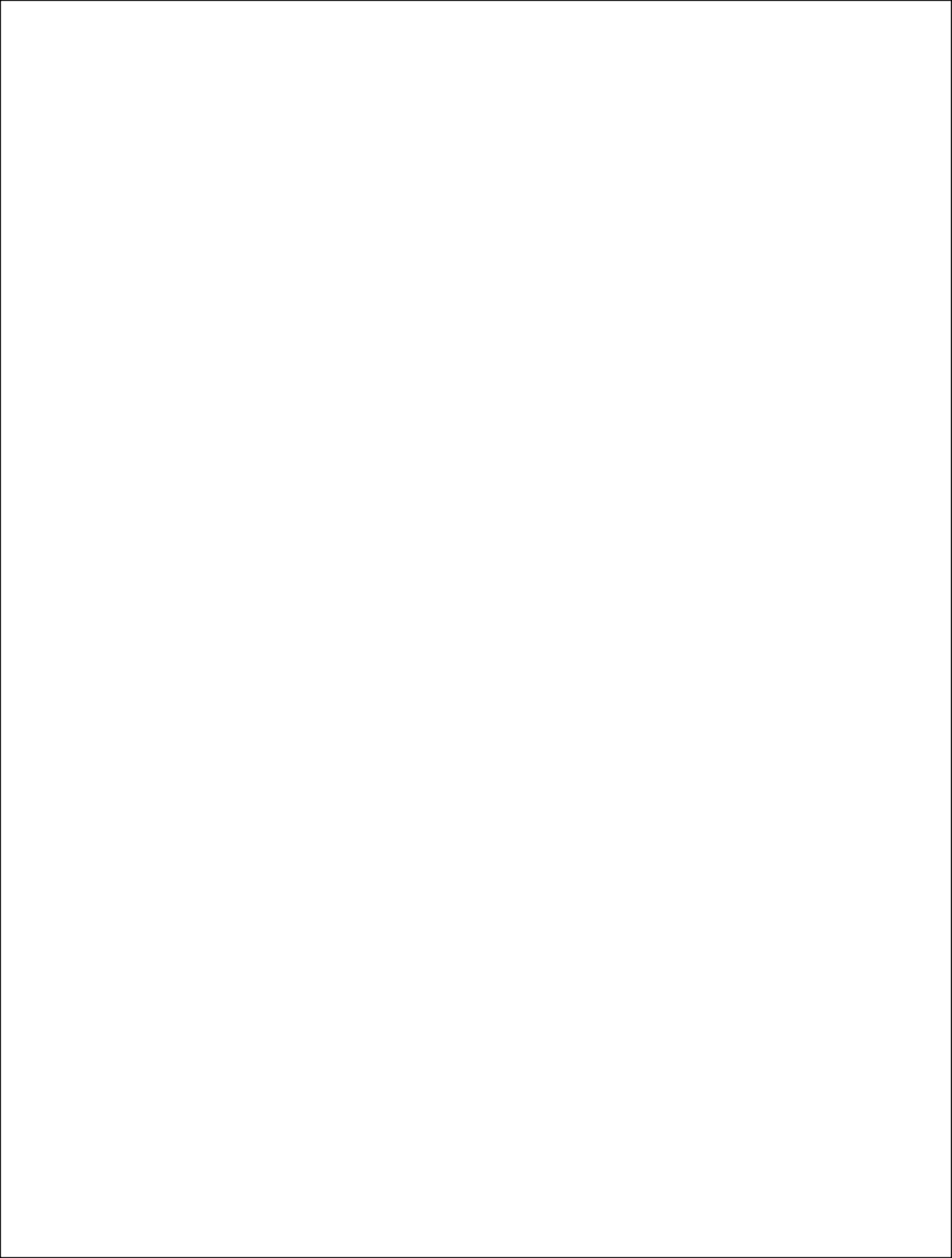


engro powergen qadirpur

power for life

Financial Statements for the
Quarter ended March 31, 2020





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COMPANY INFORMATION

Board of Directors	Ahsan Zafar Syed - Chairman Shahab Qader - Chief Executive Officer Fauzia Viqar Hasnain Moochhala Shabbir Hashmi Kaiser Bengali Vaqar Zakaria
Board Audit Committee	Kaiser Bengali - Chairman Shabbir Hashmi Hasnain Moochhala
Company Secretary	Sameen Asad
Chief Financial Officer	Rabia Wafah Khan
Corporate Audit Manager	Syed Zaib Zaman Shah
Bankers / Development Finance Institution (DFI)	Albaraka Bank Ltd. Allied Bank Ltd. Bank Alfalah Ltd. Faysal Bank Ltd. Habibsons Bank Ltd. London National Bank of Pakistan MCB Bank Ltd. Pak Kuwait Investment Company (Pvt) Ltd. Soneri Bank Ltd. Bank of Punjab Habib Metropolitan Bank Limited
Auditors	A.F. Ferguson & Co., Chartered Accountants State Life Building No. 1-C I.I. Chundrigar Road Karachi-74000, Pakistan Tel: +92 (21) 32426682-6 / 32426711-5 Fax: +92 (21) 32415007 / 32427938
Registered Office	16th Floor, The Harbor Front Building, HC-3, Marine Drive, Block 4, Clifton, Karachi-75600, Pakistan UAN: +92 (21) 111-211-211 PABX: +92 (21) 35297501-10
Plant	Engro Powergen Qadirpur Plant Site Deh Belo Sanghari Taluka, District Ghotki, Sindh
Share Registrar	FAMCO Associates (Private) Limited 8-F, Next to Hotel Faran, Nursery, Block 6, P.E.C.H.S., Shahra-e-Faisal, Karachi, Pakistan Tel: +92 (21) 34380101 - 5 Fax: +92 (21) 34380106
Website	www.engroenergy.com





engro powergen qadirpur

**DIRECTORS' REVIEW AND
CONDENSED INTERIM
FINANCIAL STATEMENTS (UNAUDITED)
FOR THE QUARTER ENDED MARCH 31, 2020**



**ENGRO POWERGEN QADIRPUR LIMITED
DIRECTORS' REVIEW TO THE SHAREHOLDERS
ON UNAUDITED CONDENSED INTERIM FINANCIAL STATEMENTS
FOR THE QUARTER ENDED MARCH 31, 2020**

The Directors of Engro Powergen Qadirpur Limited (EPQL) are pleased to present the unaudited financial information and a review of the Company's performance for the quarter ended March 31, 2020.

Operating Performance

The EPQL Plant demonstrated a billable availability factor of 100% in Q1 2020 as compared to 99.8% in the same period last year. It dispatched a total Net Electrical Output (NEO) of 172GWh to the national grid with a load factor of 37% compared to 67% in Q1 2019. The decline in load factor this period was primarily on account of lower offtake from the Power Purchaser.

The Company maintained its high level of commitment towards Health, Safety & Environment (HSE) standards.

Financial Performance

Sales revenue for the period was PKR 2,801Mn compared to PKR 3,299Mn in the same period last year. The decrease in sales revenue is mainly attributable to lower power dispatch in Q1 2020 as compared to the same period in the preceding year.

Gross profit for the period stood at PKR 877Mn as compared to PKR 792Mn in the same period last year. Increase in gross profit is due to higher capacity payments due to indexation.

Overdue receivable from NTDC stood at PKR 10,939Mn as on March 31, 2020 vs PKR 9,161Mn as on December 31, 2019. Overdue payable to SNGPL on March 31, 2020 was PKR 7,733Mn vs PKR 6,904Mn as on December 31, 2019.

The Company earned a net profit of PKR 895Mn in Q1, 2020 as compared to PKR 713Mn in Q1, 2019. Earnings per share stood at PKR 2.77 as compared to PKR 2.20 for the same period last year.


Near Term Outlook

EPQL is facing gas curtailment from Qadirpur gas field as it depletes and made its Plant available on mixed mode i.e. comingling of gas and HSD from September 7, 2018 onwards. Under the Implementation Agreement, once gas curtailment reaches a certain point, EPQL is allowed one-time conversion to an alternate fuel. The cost of this conversion is fully recoverable from the Power Purchaser as per the Implementation Agreement. In the meanwhile EPQL is entitled to recover full capacity payments while making the plant available on mixed mode.

With the addition of new power plants that either operate out of merit order or rank above EPQL in the merit order, EPQL's dispatch has been affected. The subdued growth in demand during the period, has been exacerbated by the slowdown in economy and the impact of Covid-19 on the general industry.

The GoP has not been able to eliminate circular debt in the energy sector. We believe that in the absence of any concrete measures to address its root causes, as well as given the current pandemic situation prevalent, circular debt will remain a challenge for the industry going forward.

The Company is engaged with stakeholders to agree on an alternate solution as gas from Qadirpur field is depleting. The Company will continue to actively work towards closure of a viable alternate fuel option for the plant.



Shahab Qader
Chief Executive Officer

Karachi: April 13, 2020



Ahsan Zafar Syed
Chairman



(Amounts in thousand)

ENGRO POWERGEN QADIRPUR LIMITED
CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION
AS AT MARCH 31, 2020

		Unaudited March 31, 2020	Audited December 31, 2019
	Note	Rupees	
ASSETS			
Non-current assets			
Property, plant and equipment	4	13,192,905	13,299,480
Intangible assets		66,229	68,651
Long term loans and advances		30,306	34,659
Long term deposits		2,574	2,574
		<u>13,292,014</u>	<u>13,405,364</u>
Current assets			
Inventories		861,445	863,183
Trade debts	5	11,354,810	9,806,697
Short term investment	6	1,850,190	49,963
Loans, advances, deposits and prepayments		74,768	113,298
Other receivables		4,015,031	3,225,441
Taxes recoverable		64,510	64,919
Balances with banks	7	523,547	12,386
		<u>18,744,301</u>	<u>14,135,887</u>
TOTAL ASSETS		<u><u>32,036,315</u></u>	<u><u>27,541,251</u></u>
EQUITY AND LIABILITIES			
Equity			
Share capital		3,238,000	3,238,000
Share premium		80,777	80,777
Maintenance reserve		227,182	227,182
Unappropriated profit		11,299,255	10,403,899
Hedging reserve		13,107	13,325
Total Equity		<u>14,858,321</u>	<u>13,963,183</u>
LIABILITIES			
Non-current liability			
Borrowings	8	-	-
Current liabilities			
Trade and other payables		9,785,978	8,406,839
Unclaimed dividend		22,720	23,002
Accrued interest / mark-up		130,763	92,640
Short term borrowings	9	6,314,713	3,712,840
Unpaid dividend		-	485,700
Current portion of long term borrowings	8	923,820	857,047
		<u>17,177,994</u>	<u>13,578,068</u>
Total liabilities		<u>17,177,994</u>	<u>13,578,068</u>
Contingencies and Commitments	10		
TOTAL EQUITY AND LIABILITIES		<u><u>32,036,315</u></u>	<u><u>27,541,251</u></u>

The annexed notes from 1 to 19 form an integral part of these condensed interim financial statements.

Rabia Wafah Khan

Rabia Wafah Khan
Chief Financial Officer

Shahab Qader

Shahab Qader
Chief Executive Officer

Ahsan Zafar Syed

Ahsan Zafar Syed
Chairman



(Amounts in thousand except for earnings per share)

ENGRO POWERGEN QADIRPUR LIMITED
CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED)
FOR THE QUARTER ENDED MARCH 31, 2020

	Note	Quarter ended	
		March 31, 2020	March 31, 2019
		Rupees	
Sales	11	2,801,571	3,298,774
Cost of sales		(1,924,567)	(2,507,265)
Gross profit		877,004	791,509
Administrative expenses		(26,078)	(21,859)
Other expenses		(16,972)	(13,671)
Other income		530	257
Profit from operations		834,484	756,236
Finance income / (cost) - net		61,805	(41,026)
Workers' profits participation fund	12	-	-
Profit before taxation		896,289	715,210
Taxation		(933)	(2,258)
Profit for the period		<u>895,356</u>	<u>712,952</u>
Earnings per share - basic and diluted	13	<u>2.77</u>	<u>2.20</u>

The annexed notes from 1 to 19 form an integral part of these condensed interim financial statements.



Rabia Wafah Khan
Chief Financial Officer



Shahab Qader
Chief Executive Officer



Ahsan Zafar Syed
Chairman



(Amounts in thousand)

**ENGRO POWERGEN QADIRPUR LIMITED
CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER
COMPREHENSIVE INCOME (UNAUDITED)
FOR THE QUARTER ENDED MARCH 31, 2020**

	Quarter ended	
	March 31, 2020	March 31, 2019
	Rupees	
Profit for the period	895,356	712,952
Other comprehensive loss :		
Item that may be reclassified subsequently to profit or loss:		
- Hedging reserve - reclassified to profit or loss	(218)	(215)
Total comprehensive income for the period	<u>895,138</u>	<u>712,737</u>

The annexed notes from 1 to 19 form an integral part of these condensed interim financial statements.



Rabia Wafah Khan
Chief Financial Officer



Shahab Qader
Chief Executive Officer



Ahsan Zafar Syed
Chairman



(Amounts in thousand)

ENGRO POWERGEN QADIRPUR LIMITED
CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY
FOR THE QUARTER ENDED MARCH 31, 2020

	Reserves					Total
	Capital		Revenue			
	Share capital	Share premium	Maintenance reserve	Unappropriated profit	Hedging reserve	
Rupees						
Balance as at January 1, 2019 (Audited)	3,238,000	80,777	227,182	7,972,617	14,199	11,532,775
Total comprehensive income for the three months ended March 31, 2019	-	-	-	712,952	(215)	712,737
Balance as at March 31, 2019 (Unaudited)	3,238,000	80,777	227,182	8,685,569	13,984	12,245,512
Total comprehensive income for the nine months ended December 31, 2019	-	-	-	2,689,730	(659)	2,689,071
Transactions with owners						
1st interim dividend for the year ended December 31, 2019 @ Rs. 1.50 per share	-	-	-	(485,700)	-	(485,700)
2nd interim dividend for the year ended December 31, 2019 @ Rs. 1.50 per share	-	-	-	(485,700)	-	(485,700)
Balance as at December 31, 2019 (Audited)	3,238,000	80,777	227,182	10,403,899	13,325	13,963,183
Total comprehensive income for the three months ended March 31, 2020	-	-	-	895,356	(218)	895,138
Balance as at March 31, 2020 (Unaudited)	<u>3,238,000</u>	<u>80,777</u>	<u>227,182</u>	<u>11,299,255</u>	<u>13,107</u>	<u>14,858,321</u>

The annexed notes from 1 to 19 form an integral part of these condensed interim financial statements.



Rabia Wafah Khan
Chief Financial Officer



Shahab Qader
Chief Executive Officer



Ahsan Zafar Syed
Chairman

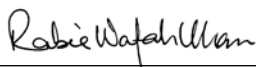


(Amounts in thousand)

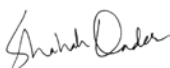
ENGRO POWERGEN QADIRPUR LIMITED
CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED)
FOR THE QUARTER ENDED MARCH 31, 2020

	Note	Quarter ended	
		March 31, 2020	March 31, 2019
		Rupees	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	14	342,351	1,446,431
Taxes paid		(524)	(2,711)
Finance income received		3,216	8,066
Long term loans, advances and deposits - net		5,848	37,903
Net cash generated from operating activities		350,891	1,489,689
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		(1,499)	(9,505)
Purchase of intangible assets		(30,180)	-
Investment made during the period		(1,800,227)	-
Net cash utilised in investing activities		(1,831,906)	(9,505)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayments of long term borrowing		-	-
Finance cost paid		(123,715)	(107,004)
Dividends paid		(485,982)	-
Net cash utilised in financing activities		(609,697)	(107,004)
Net (decrease) / increase in cash and cash equivalents		(2,090,712)	1,373,180
Cash and cash equivalents at beginning of the period		(3,700,454)	(3,695,751)
Cash and cash equivalents at end of the period	15	(5,791,166)	(2,322,571)

The annexed notes from 1 to 19 form an integral part of these condensed interim financial statements.



Rabia Wafah Khan
Chief Financial Officer



Shahab Qader
Chief Executive Officer



Ahsan Zafar Syed
Chairman



ENGRO POWERGEN QADIRPUR LIMITED
NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)
FOR THE QUARTER ENDED MARCH 31, 2020

1. LEGAL STATUS AND OPERATIONS

- 1.1 Engro Powergen Qadirpur Limited (the Company), is a public listed company, incorporated in Pakistan, and its shares are quoted on the Pakistan Stock Exchange Limited. The Company is a subsidiary of Engro Energy Limited, which is a wholly owned subsidiary of Engro Corporation Limited. Engro Corporation Limited is a subsidiary of Dawood Hercules Corporation Limited (the Ultimate Parent Company).
- 1.2 The Company was established with the primary objective to undertake the business of power generation and sale. The Company owns a 217.3 MW combined cycle power plant and commenced commercial operations on March 27, 2010. The electricity generated is transmitted to the National Transmission and Despatch Company (NTDC) under the Power Purchase Agreement (PPA) dated October 26, 2007. This PPA is for a period of 25 years.
- 1.3 The business units of the Company include the following:

Business Unit	Geographical Location
Head office (registered office)	16th floor, Harbour Front Building, Plot Number HC-3, Marine Drive, Block 4, Scheme No. 5, Clifton, Karachi.
Power plant	Deh Belo Sanghari, Ghotki, Sindh

2. BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
- International Accounting Standard 34, 'Interim Financial Reporting', (IAS 34), issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim financial statements do not include all the information required for annual financial statements and therefore should be read in conjunction with the audited annual financial statements of the Company for the year ended December 31, 2019.

The preparation of these condensed interim financial statements in conformity with the approved accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and the key sources of estimation and uncertainty are the same as those that were applied to the financial statements for the year ended December 31, 2019.

On 11 March 2020, the World Health Organization declared Coronavirus disease (COVID-19) a pandemic, and its spread has gained momentum. As at March 31, 2020, COVID-19 has spread throughout the country and lockdowns have been imposed in most parts of the country. The measures taken to reduce the spread have resulted in an overall economic slowdown and disruptions to various businesses. As this is still an evolving situation at the time of issuing these condensed interim financial statements, the overall impact on the entity's financial position cannot be estimated with reasonable certainty.

3. ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of these condensed interim financial statements are consistent with those applied in the preparation of the annual financial statements for the year ended December 31, 2019.
- 3.2 Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual profit or loss.

4. PROPERTY, PLANT AND EQUIPMENT

	Unaudited March 31, 2020	Audited December 31, 2019
	Rupees	
Operating assets, at net book value (note 4.1)	12,838,840	12,963,529
Capital work-in-progress	84,246	66,188
Capital spares	269,819	269,763
	<u>13,192,905</u>	<u>13,299,480</u>

- 4.1 Major additions to operating assets during the period / year were as follows:

	Rate of depreciation (%)	Unaudited March 31, 2020	Audited December 31, 2019
		Rupees	
Plant & machinery - including capitalisation of exchange loss	4 - 16	76,261	450,243
Freehold land	-	-	-
Buildings & civil works	2.5 - 8	986	3,160
Furniture, fixtures and equipment	15 - 25	-	675
		<u>77,247</u>	<u>454,078</u>

5. TRADE DEBTS - Secured

Considered good	<u>11,354,810</u>	<u>9,806,697</u>
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(Amounts in thousand)

5.1 Trade debts, including delayed payment charges, are secured by a guarantee from the Government of Pakistan under the Implementation Agreement and as such are considered good.

5.2 Trade debts include:

- Rs. 1,878,393 (December 31, 2019: Rs. 2,108,293) which is neither past due nor impaired; and
- Rs. 9,476,417 (December 31, 2019: Rs. 7,698,404) which is overdue but not impaired. The overdue receivables carry mark-up at the rate of KIBOR plus 4.5% per annum. The ageing of overdue receivables is as follows:

	Unaudited March 31, 2020	Audited December 31, 2019
	Rupees	
- Upto 3 months	3,318,014	2,729,475
- 3 to 6 months	2,729,474	3,598,878
- More than 6 months	3,428,929	1,370,051
	<u>9,476,417</u>	<u>7,698,404</u>

6 SHORT TERM INVESTMENTS

Treasury Bills

- At amortised cost (note 6.1)	49,963	49,963
- At fair value through other comprehensive income	1,800,227	-
	<u>1,850,190</u>	<u>49,963</u>

6.1 Investments have been made in respect of maintenance reserve. These are due to mature on August 27, 2020 and carry mark-up at the rate of 13.60% (December 31, 2019: 13.60%) per annum.

	Unaudited March 31, 2020	Audited December 31, 2019
	Rupees	

7. BALANCES WITH BANKS

Current accounts:

- Local currency	3,560	3,200
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Deposit accounts:

- Foreign currency (note 7.1)	4,572	4,259
- Local currency (note 7.2)	515,415	4,927
	<u>523,547</u>	<u>12,386</u>

7.1 Foreign currency deposits carry return at the rate of 0.05% (December 31, 2019: 0.05%) per annum.

7.2 Local currency deposits carry return at the rate of 9.50% (December 31, 2019: 11.25%) per annum.

7.3 The Company maintains its bank balances under the conventional banking terms only.

(Amounts in thousand)

	Unaudited March 31, 2020	Audited December 31, 2019
	Rupees	
8. BORROWINGS - Secured		
Long term borrowings	923,820	857,047
Less: Current portion shown under current liabilities	923,820	(857,047)
	<u>-</u>	<u>-</u>

- 8.1 The Company entered into a financing agreement with a consortium comprising of international financial institutions amounting to USD 144,000. The finance carries mark-up at the rate of six months LIBOR plus 3% payable semi-annually over a period of ten years. The principal is repayable in twenty semi-annual instalments commencing from December 15, 2010. As at March 31, 2020, the outstanding balance of the borrowing was USD 5,560 (December 31, 2019: USD 5,560).

The borrowing is secured by an equitable mortgage on the immovable property and the hypothecation of current and future assets of the Company, except receivables from NTDC in respect of Energy Purchase Price. Further, the Company has also extended a letter of credit in favour of the senior lenders, as referred to in note 10.

9. SHORT TERM BORROWINGS

The available facilities under these mark-up arrangements aggregate to Rs. 6,700,000 (December 31, 2019: Rs. 6,700,000). The facilities carry mark-up at the rate of 3 - 6 month KIBOR plus 0.0% - 0.5% (December 31, 2019: 3 - 6 month KIBOR plus 0.0% - 0.5%). The facilities are secured by (i) lien over Energy Purchase Price (EPP) account and charge over present and future receivables from the Power Purchaser in respect of EPP; and (ii) first charge over current assets of the Company and subordinated charge over present and future plant, machinery, equipment and other movable assets and immovable properties of the Company. The use of these facilities are restricted for payments of operations and maintenance cost of the power plant and payments to fuel suppliers against purchase of fuel.

	Unaudited March 31, 2020	Audited December 31, 2019
	Rupees	
10. CONTINGENCIES AND COMMITMENTS		
10.1 Contingent liabilities - Guarantee in favour of Sui Northern Gas Pipelines Limited in accordance with the terms of Gas Supply Agreement (GSA)	<u>2,496,126</u>	<u>2,496,126</u>
10.2 Commitments in respect of :		
- letter of credit in favour of senior lenders (note 8)	955,017	1,246,155
- others	21,874	518
	<u>976,891</u>	<u>1,246,673</u>



(Amounts in thousand)

	Unaudited Quarter ended	
	March 31, 2020	March 31, 2019
	Rupees	
11 SALES		
Capacity purchase price	1,259,271	1,142,229
Energy purchase price (note 11.1)	1,542,300	2,156,545
	<u>2,801,571</u>	<u>3,298,774</u>

11.1 Energy purchase price is net of sales tax of Rs. 262,191 (2019: Rs. 366,613) for current period's sales invoices.

	Unaudited Quarter ended	
	March 31, 2020	March 31, 2019
	Rupees	
12. WORKERS' PROFITS PARTICIPATION FUND		
Provision for		
- Workers' profits participation fund	44,814	35,648
Less: Recoverable from CPPA	(44,814)	(35,648)
	<u>-</u>	<u>-</u>

12.1 The Company is required to pay 5% of its profit to the Workers' profits participation fund. However, such payment will not effect the Company's overall profitability as this is recoverable from Central Power Purchasing Agency Guarantee Limited (CPPA) as a pass through item under Schedule I Part IV of the Power Purchase Agreement (PPA).

13. EARNINGS PER SHARE

There is no dilutive effect on the basic earnings per share of the Company, which is based on:

	Unaudited Quarter ended	
	March 31, 2020	March 31, 2019
	Rupees	
Profit for the period	<u>895,356</u>	<u>712,952</u>
	Number of Shares	
Weighted average number of ordinary shares (In thousand)	<u>323,800</u>	<u>323,800</u>
	Rupees	
Earnings per share - basic and diluted	<u>2.77</u>	<u>2.20</u>

(Amounts in thousand)

	Unaudited	
	Quarter ended	Quarter ended
	March 31,	March 31,
	2020	2019
	Rupees	
14. CASH GENERATED FROM OPERATIONS		
Profit before taxation	896,289	715,210
Adjustment for non-cash charges and other items:		
- Depreciation	201,642	194,985
- Amortisation	2,423	2,426
- Provisions	6,145	4,932
- Write-off of property, plant and equipment	-	-
- Reclassification of cash flow hedge to profit or loss	(218)	(215)
- Amortisation of transaction cost	3,384	2,031
- Finance income	(3,216)	(8,066)
- Finance cost	161,838	141,276
Working capital changes (note 14.1)	(925,936)	393,852
	<u>342,351</u>	<u>1,446,431</u>
14.1 Working capital changes		
(Increase) / Decrease in current assets:		
Inventories	1,738	1,289
Trade debts	(1,548,113)	620,296
Other receivables	(789,590)	(185,883)
Loans, advances, deposits and prepayments	37,035	37,470
	(2,298,930)	473,172
Increase / (Decrease) in current liabilities:		
Trade and other payables	1,372,994	(79,320)
	<u>(925,936)</u>	<u>393,852</u>
15. CASH AND CASH EQUIVALENTS		
Balances with banks	523,547	20,601
Short term borrowings	(6,314,713)	(2,393,176)
Short term investments	-	50,004
	<u>(5,791,166)</u>	<u>(2,322,571)</u>



16. FINANCIAL MANAGEMENT AND FINANCIAL INSTRUMENTS**16.1 Financial risk factors**

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and price risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently these condensed interim financial statements do not include all the financial risk management information and disclosures required in the annual financial statements.

16.2 Fair value estimation

The carrying value of all financial assets and liabilities reflected in these condensed interim financial statements approximate their fair values.

17. TRANSACTIONS WITH RELATED PARTIES

Details of transactions with related parties during the period, other than those which have been disclosed elsewhere in these condensed interim financial statements, are as follows:

Nature of relationship	Nature of transactions	Unaudited Quarter ended	
		March 31, 2020	March 31, 2019
		Rupees	
Holding Company	Purchase of services	28,200	22,596
	Services rendered	2,032	16,230
	Contribution for Corporate Social Responsibility (CSR) activities	-	2,775
Associated companies	Purchase of services	16	359
	Services rendered	5,708	68,578
	Operation and maintenance fee	237,598	236,454
Key management personnel	Managerial remuneration, including bonuses	4,995	6,015
	Contribution / Charge for retirement benefit schemes	979	457
Staff retirement benefits	Managed and operated by Engro Corporation Limited		
	- Gratuity fund	861	3,303
	- Provident fund	2,536	9,088

18. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the condensed interim statement of financial position has been compared with the balances of annual financial statements of preceding financial year, whereas the condensed interim statement of profit or loss, condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of changes in equity and condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

19. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorised for issue on April 13, 2020 by the Board of Directors of the Company.



Rabia Wafah Khan
Chief Financial Officer



Shahab Qader
Chief Executive Officer

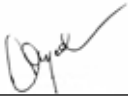


Ahsan Zafar Syed
Chairman

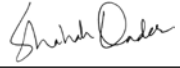


حکومت پاکستان اب تک انرجی سیکلر پراسرکٹریٹ کو ختم نہیں کر پائی۔ ہمارا یہ ماننا ہے کہ سرکلر ڈیٹ کے بنیادی اسباب کو ختم کرنے کے لیے ٹھوس اقدامات کی غیر موجودگی کے ساتھ اس وقت کی وبائی صورتحال میں، سرکلر ڈیٹ کا مسئلہ آنے والے دنوں میں بھی انڈسٹری کے لیے ایک بڑا چیلنج بنا رہے گا۔

کمپنی اسٹیک ہولڈرز کو متبادل ذریعہ سے بجلی کی فراہمی کے لیے راضی کرنے میں مصروف ہے کیونکہ قادر پور فیملڈ سے حاصل ہونے والی گیس ختم ہو رہی ہے۔ کمپنی پلانٹ کے لیے قابل عمل متبادل فیول آپشن کو ختم کرنے کے لیے اپنی بھرپور کوششیں جاری رکھے گی۔



چیئرمین
احسان ظفر سید



چیف ایگزیکٹو
شہاب قادر

2020 اپریل 13



اینٹرو پاور جن قادر پور لمیٹڈ

ڈائریکٹرز کا جائزہ برائے شیئر ہولڈرز

سہ ماہی ختم شدہ 31 مارچ 2020

اینٹرو پاور جن قادر پور لمیٹڈ (EQPL) کے ڈائریکٹرز کمیٹی کی غیر آڈٹ شدہ مالیاتی معلومات اور کارکردگی کا جائزہ پیش کرتے ہوئے خوشی محسوس کر رہے ہیں۔

انتظامی کارکردگی

اینٹرو پاور جن قادر پور لمیٹڈ (EQPL) پلانٹ نے گزشتہ سال کی اسی مدت کے 99.8% قابل فروخت بجلی کی موجودگی کے مقابلے میں اس سال کی پہلی سہ ماہی میں 100% موجودگی کا فیکٹر حاصل کیا۔ پلانٹ سے نیشٹل گزڈ کو 37% لوڈ فیکٹر کے ساتھ 172 GWh کا ٹوٹل نیٹ الیکٹریکل آؤٹ پٹ (NEO) فراہم کیا جبکہ 2019 کی پہلی سہ ماہی میں لوڈ فیکٹر 67% تھا۔ اس بار لوڈ فیکٹر میں کمی کی وجہ بنیادی طور پر بجلی خریداروں کی جانب سے طلب میں کمی ہے۔

کمپنی نے ہیلتھ، سیفٹی اور انوائسمنٹ (HSE) کے معیاروں پر عمل درآمد کی اعلیٰ سطح کو یقینی بنایا۔

مالیاتی کارکردگی

مذکورہ مدت کے لیے سیلز کی آمدنی گزشتہ سال کی اسی مدت کے 3,299 ملین روپے کے مقابلے میں 2,801 ملین روپے رہی۔ سیلز کی آمدنی میں کمی خاص طور پر 2020 کی پہلی سہ ماہی کے دوران گزشتہ سال کی اسی مدت کے مقابلے میں کم بجلی فروخت ہونے کی وجہ سے ہے۔ مجموعی منافع گزشتہ سال کی اسی مدت کے 792 ملین روپے کے مقابلے میں 877 ملین روپے رہا۔ مجموعی منافع میں اضافہ ایکسیشن کے سبب زائد ادائیگیوں کی وجہ سے حاصل ہوا۔

این ٹی ڈی سی کی طرف واجب الادا رقم 31 مارچ 2020 کو 10,939 ملین روپے بنتی ہے جو کہ 31 دسمبر 2019 کو 9,161 ملین روپے تھی۔ 31 مارچ 2020 کو ایس این جی ایل کو واجب الادا رقم 7,733 ملین روپے بنتی ہے جو کہ 31 دسمبر 2019 کو 6,904 ملین روپے تھی۔

کمپنی نے 2020 کی پہلی سہ ماہی میں 895 ملین روپے کا خالص منافع کمایا جبکہ 2019 کی پہلی سہ ماہی میں 713 ملین روپے تھا۔ اس طرح ہر ایک شیئر پر منافع 2.77 روپے بنتا ہے جبکہ گزشتہ سال کی اسی مدت کے دوران 2.20 روپے تھا۔

مستقبل قریب کا جائزہ

اینٹرو پاور جن قادر پور لمیٹڈ کو قدر پور فیلڈ سے گیس کی کمی کا سامنا ہے کیونکہ وہاں گیس ختم ہو رہی ہے اور پلانٹ کو دیگر کس ذرائع سے چلایا جا رہا ہے، جس میں 7 ستمبر 2018 سے گیس اور HSD کو ملا کر استعمال کیا جا رہا ہے۔ عمل درآمد سے متعلق معاہدے کے مطابق، جب گیس کی کمی ایک حد تک پہنچتی ہے تو اینٹرو پاور جن قادر پور لمیٹڈ کو ایک وقت کے لیے متبادل فیول پر چلانے کی اجازت دی گئی ہے۔ عمل درآمدی معاہدے کے مطابق اس متبادل کے اخراجات بجلی خریدنے والے سے مکمل طور پر وصول کئے جاتے ہیں۔ اس وقت اینٹرو پاور جن قادر پور لمیٹڈ کے پلانٹ کو دونوں ذرائع کو ملا کر چلانے کے تمام تر اخراجات وصول ہو رہے ہیں۔ نئے پاور پلانٹس کے اضافے سے چاہے وہ میرٹ آرڈر سے باہر کام کر رہے ہیں یا میرٹ آرڈر میں اینٹرو پاور جن قادر پور لمیٹڈ سے فہرست میں اوپر ہونے سے اینٹرو پاور جن قادر پور لمیٹڈ کی فراہمی متاثر ہوئی ہے۔ زیر جائزہ مدت کے دوران، معیشت کی سست روی اور Covid-19 کے صنعتوں پر اثرات نے طلب میں مزید کمی کی صورت حال پیدا کر رکھی ہے۔





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